

<p>Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 <a href="http://www.dtl.gov.in">www.dtl.gov.in</a> <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
--	---	--

No. F.DTL/207/2016-17/Manager(EAC)/02/699

ISSUE DATE 09-02-2017  
DUE DATE 17-02-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 21.11.2016 to 27.11.2016. (Week No.35/F.Y. 2016-17).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-35/FY16-17 covering the period 21.11.16 to 27.11.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

Yours faithfully



Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 21.11.2016 to 27.11.2016(week No. 35/ FY 16-17)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 21.11.2016 to 27.11.2016(Week 35/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
21	39.547373	41.202846	1.655473	47.16215	43.29632	0.20278	3.11987	50.48480
22	39.798732	41.958780	2.160048	50.34734	48.46002	0	4.95818	55.30552
23	41.580582	42.264205	0.683623	22.09319	20.15309	0.09733	0.05494	22.24546
24	40.981918	42.214959	1.233041	28.12121	24.26515	0	0.0676	28.18881
25	41.441742	42.779043	1.337301	30.96798	28.45954	0	0.20503	31.17301
26	39.933936	40.683104	0.749168	21.46763	18.39776	0	0.20218	21.66981
27	37.367993	38.597462	1.229469	35.34407	26.24957	0	0.04146	35.38553
	280.652276	289.700399	9.048123	235.50357	209.28145	0.30011	8.64926	244.45294

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 21.11.2016 to 27.11.2016(week No. 35/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	1.25324	0.00000	0.36090	-0.89234	0.00000	0.00000	-0.89234
2	RPH	1.28222	0.00000	0.35888	-0.92334	0.16021	0.00000	-0.76313
3	G.T.STN.	0.00000	2.84975	0.15410	3.00385	0.00000	0.00000	3.00385
	<b>IPGCL</b>	<b>2.53546</b>	<b>2.84975</b>	<b>0.87389</b>	<b>1.18817</b>	<b>0.16021</b>	<b>0.00000</b>	<b>1.34838</b>
4	PRAGATI GT	5.66243	0.00000	1.11559	-4.54684	0.82881	0.66027	-3.05776
5	BAWANA	3.09057	0.00000	0.94610	-2.14447	0.00000	0.00000	-2.14447
	<b>PPCL</b>	<b>8.75300</b>	<b>0.00000</b>	<b>2.06169</b>	<b>-6.69131</b>	<b>0.82881</b>	<b>0.66027</b>	<b>-5.20223</b>
6	BTPS	0.00000	14.21764	0.81011	15.02775	-0.61010	0.00940	14.42706
7	BYPL	0.00000	24.13983	1.58656	25.72640	0.13085	0.53674	26.39398
8	BRPL	0.00000	267.30374	16.21322	283.51696	0.00000	41.20507	324.72203
9	TPDDL	40.02480	0.00000	4.46440	-35.56040	9.36535	1.96003	-24.23501
10	NDMC	40.17148	0.00000	11.46687	-28.70461	0.00000	0.00000	-28.70461
11	MES	2.85393	0.00000	0.97764	-1.87629	0.00000	0.00000	-1.87629
12	MSW Bawana	8.17374	0.00000	0.00000	-8.17374	0.00000	0.00000	-8.17374
	<b>TOTAL</b>	<b>102.51240</b>	<b>308.51097</b>	<b>38.45437</b>	<b>244.45294</b>	<b>9.87512</b>	<b>44.37151</b>	<b>298.69957</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and TPDDL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 21.11.2016 to 27.11.2016(week No. 35/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.89234	0.00000	-0.89234
2	RPH	0.76313	0.00000	-0.76313
3	G.T.STN.	0.00000	3.00385	3.00385
	<b>IPGCL</b>	<b>1.65547</b>	<b>3.00385</b>	<b>1.34838</b>
4	PRAGATI GT	3.05776	0.00000	-3.05776
5	Bawana	2.14447	0.00000	-2.14447
	<b>PPCL</b>	<b>5.20223</b>	<b>0.00000</b>	<b>-5.20223</b>
6	BTPS	0.00000	14.42706	14.42706
7	BYPL	0.00000	26.39398	26.39398
8	BRPL	0.00000	324.72203	324.72203
9	TPDDL	24.23501	0.00000	-24.23501
10	NDMC	28.70461	0.00000	-28.70461
11	MES	1.87629	0.00000	-1.87629
12	MSW Bawana	8.17374	0.00000	-8.17374
13	Regional Deviation NRPC	244.45294	0.00000	-244.45294
14	Pool balance due to additional Deviation	44.37151	0.00000	-44.37151
15	Pool balance due to capping of Generator & U/D Discom	9.87512	0.00000	-9.87512
	<b>TOTAL</b>	<b>368.54692</b>	<b>368.54692</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arising due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 21.11.2016 to 27.11.2016(week No. 35/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c	1.10
(i) Actual drawal from the grid in MUs	289.700399
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.069519
(b) GT	13.164846
(c) Pargati	44.578170
(d) BTPS	-0.772812
(e) Bawana	42.521455
(f) MSW Bawana	0.358122
Total	99.780262
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	389.480661
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) TPDDL	117.966395
(b) BRPL	159.643325
(c) BYPL	84.748901
(d) NDMC	19.477871
(e) MES	3.375142
(f) IP	0.000736
Total	385.212370
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.268291
(vi) Trans. Loss((v)*100/(iii)) in %	1.10

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
26-Nov-17	from 64 to 74	GT	Due to tripping of 220 KV at IP Extn. Pragati DTL on 26Nov17 at 15:47Hrs
26-Nov-17	from 66 to 69	PPCL	_____do_____

## DELHI TRANSCO LTD.

### State Load Despatch Centre

Deviation Settlement Account for the period 21.11.2016 to 27.11.2016(week No. 35/ FY 16-17;

#### A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	16.679224	16.725973	0.046749	2.635655	1.96040	0.85053	0.16355	2.97448
22-Nov-16	17.219768	17.316153	0.096385	3.440138	2.85411	0.84486	1.24229	4.94126
23-Nov-16	17.474004	17.006143	-0.467861	-6.895463	-8.91264	2.08236	0.39177	-6.43852
24-Nov-16	17.390034	17.271615	-0.118419	-2.720558	-2.08491	0.31145	0.00013	-1.77333
25-Nov-16	17.681525	17.563704	-0.117821	-1.163197	-1.15960	0.18061	0.16230	-0.81670
26-Nov-16	17.045009	16.043989	-1.001020	-17.126324	-21.04289	5.08908	0.00000	-15.95381
27-Nov-16	16.413042	16.038818	-0.374224	-8.829698	-7.17487	0.00647	0.00000	-7.16840
<b>Total</b>	<b>119.902605</b>	<b>117.966395</b>	<b>-1.936210</b>	<b>-30.659447</b>	<b>-35.56040</b>	<b>9.36535</b>	<b>1.96003</b>	<b>-24.23501</b>

#### B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	21.134540	22.815468	1.680928	42.75426	46.95215	0.00000	9.64900	56.60115
22-Nov-16	21.072604	23.040540	1.967936	43.76413	48.12883	0.00000	12.64858	60.77741
23-Nov-16	21.625736	23.193541	1.567805	36.44073	36.55031	0.00000	4.05593	40.60625
24-Nov-16	21.653948	22.903752	1.249804	24.06175	26.18891	0.00000	0.58692	26.77584
25-Nov-16	21.417110	23.223804	1.806694	35.37310	36.45296	0.00000	4.32196	40.77492
26-Nov-16	20.996842	22.724318	1.727476	40.70794	41.96874	0.00000	4.95937	46.92812
27-Nov-16	19.725132	21.741902	2.016770	44.20182	47.27506	0.00000	4.98329	52.25834
<b>Total</b>	<b>147.625912</b>	<b>159.643325</b>	<b>12.017413</b>	<b>267.303743</b>	<b>283.51696</b>	<b>0.00000</b>	<b>41.20507</b>	<b>324.72203</b>

#### C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	11.632714	11.868176	0.235462	5.56270	6.10888	0.00000	0.16364	6.27252
22-Nov-16	11.711906	11.911358	0.199452	3.41604	3.69865	0.05281	0.31851	4.06997
23-Nov-16	12.229665	12.307700	0.078035	2.16076	2.16726	0.00000	0.00000	2.16726
24-Nov-16	11.950883	12.176690	0.225807	4.81992	5.24602	0.00000	0.00897	5.25499
25-Nov-16	12.283677	12.369109	0.085432	1.49078	1.53629	0.00000	0.00000	1.53629
26-Nov-16	11.958135	12.239852	0.281717	6.27497	6.46932	0.00000	0.03356	6.50288
27-Nov-16	11.830851	11.876016	0.045165	0.54551	0.49998	0.07803	0.01206	0.59008
<b>Total</b>	<b>83.597831</b>	<b>84.748901</b>	<b>1.151070</b>	<b>24.270679</b>	<b>25.72640</b>	<b>0.13085</b>	<b>0.53674</b>	<b>26.39398</b>

**DELHI TRANSCO LTD.**

**State Load Despatch Centre**

Deviation Settlement Account for the period 21.11.2016 to 27.11.2016(week No. 35/ FY 16-17;

**D) Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	3.264097	2.914936	-0.349161	-8.18977	-4.63902	0.00000	0.00000	-4.63902
22-Nov-16	3.162778	2.936998	-0.225780	-4.64373	-0.54115	0.00000	0.00000	-0.54115
23-Nov-16	3.216671	2.949956	-0.266715	-6.05412	-6.01017	0.00000	0.00000	-6.01017
24-Nov-16	3.158919	2.920532	-0.238387	-4.47256	-3.07548	0.00000	0.00000	-3.07548
25-Nov-16	3.289723	2.918811	-0.370912	-6.83198	-5.89549	0.00000	0.00000	-5.89549
26-Nov-16	2.702771	2.542758	-0.160013	-3.25515	-3.08334	0.00000	0.00000	-3.08334
27-Nov-16	2.611504	2.293880	-0.317624	-6.72418	-5.45996	0.00000	0.00000	-5.45996
<b>Total</b>	<b>21.406464</b>	<b>19.477871</b>	<b>-1.928593</b>	<b>-40.171477</b>	<b>-28.70461</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-28.70461</b>

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	0.526651	0.482464	-0.044187	-0.81385	-0.46100	0.00000	0.00000	-0.46100
22-Nov-16	0.505049	0.487152	-0.017897	-0.33327	-0.03884	0.00000	0.00000	-0.03884
23-Nov-16	0.508829	0.494874	-0.013955	-0.14025	-0.13923	0.00000	0.00000	-0.13923
24-Nov-16	0.537267	0.495456	-0.041811	-0.57650	-0.39642	0.00000	0.00000	-0.39642
25-Nov-16	0.521086	0.496958	-0.024128	-0.22056	-0.19033	0.00000	0.00000	-0.19033
26-Nov-16	0.475058	0.468628	-0.006430	-0.18970	-0.17969	0.00000	0.00000	-0.17969
27-Nov-16	0.484592	0.449610	-0.034982	-0.57980	-0.47079	0.00000	0.00000	-0.47079
<b>Total</b>	<b>3.558533</b>	<b>3.375142</b>	<b>-0.183391</b>	<b>-2.853932</b>	<b>-1.87629</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-1.87629</b>

**F) Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	0.008400	0.000110	-0.008290	-0.19808	-0.11220	0.00000	0.00000	-0.11220
22-Nov-16	0.008400	0.000123	-0.008277	-0.18094	-0.02109	0.00000	0.00000	-0.02109
23-Nov-16	0.008400	0.000117	-0.008283	-0.18837	-0.18700	0.00000	0.00000	-0.18700
24-Nov-16	0.008400	0.000112	-0.008288	-0.15269	-0.10499	0.00000	0.00000	-0.10499
25-Nov-16	0.008400	0.000099	-0.008301	-0.15807	-0.13640	0.00000	0.00000	-0.13640
26-Nov-16	0.008400	0.000091	-0.008309	-0.19286	-0.18269	0.00000	0.00000	-0.18269
27-Nov-16	0.008400	0.000084	-0.008316	-0.18224	-0.14798	0.00000	0.00000	-0.14798
<b>Total</b>	<b>0.058800</b>	<b>0.000736</b>	<b>-0.058064</b>	<b>-1.253244</b>	<b>-0.89234</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-0.89234</b>



**DELHI TRANSCO LTD.**

**State Load Despatch Centre**

Deviation Settlement Account for the period 21.11.2016 to 27.11.2016(week No. 35/ FY 16-17)

**G) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	1.913000	1.911570	-0.001430	0.36380	0.39952	0.00000	0.00000	0.39952
22-Nov-16	1.903000	1.902253	-0.000747	0.33376	0.36704	0.00000	0.00000	0.36704
23-Nov-16	1.915000	1.908056	-0.006944	0.55518	0.55685	0.00000	0.00000	0.55685
24-Nov-16	1.914750	1.908271	-0.006479	0.44421	0.48348	0.00000	0.00000	0.48348
25-Nov-16	1.873750	1.853640	-0.020110	0.76625	0.78965	0.00000	0.00000	0.78965
26-Nov-16	1.784052	1.781348	-0.002704	0.15851	0.16342	0.00000	0.00000	0.16342
27-Nov-16	1.901500	1.899708	-0.001792	0.22804	0.24389	0.00000	0.00000	0.24389
<b>Total</b>	<b>13.205052</b>	<b>13.164846</b>	<b>-0.040206</b>	<b>2.849750</b>	<b>3.00385</b>	<b>0.00000</b>	<b>0.00000</b>	<b>3.00385</b>

**H) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	-0.016800	-0.009946	0.006854	-0.17382	-0.09846	0.01639	0.00000	-0.08207
22-Nov-16	-0.016800	-0.008841	0.007959	-0.18714	-0.02181	0.00914	0.00000	-0.01267
23-Nov-16	-0.016800	-0.007842	0.008958	-0.25082	-0.24900	0.02084	0.00000	-0.22816
24-Nov-16	-0.016800	-0.011171	0.005629	-0.17123	-0.11775	0.01403	0.00000	-0.10372
25-Nov-16	-0.016800	-0.013330	0.003470	-0.09573	-0.08261	0.01286	0.00000	-0.06975
26-Nov-16	-0.016800	-0.010189	0.006611	-0.19301	-0.18283	0.07288	0.00000	-0.10994
27-Nov-16	-0.016800	-0.008200	0.008600	-0.21046	-0.17089	0.01408	0.00000	-0.15681
<b>Total</b>	<b>-0.117600</b>	<b>-0.069519</b>	<b>0.048081</b>	<b>-1.282217</b>	<b>-0.92334</b>	<b>0.16021</b>	<b>0.00000</b>	<b>-0.76313</b>

**I) Deviation FOR PRAGATI**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	6.40800	6.43346	0.025464	-0.57985	-0.32845	0.00000	0.00000	-0.32845
22-Nov-16	6.48225	6.50556	0.023310	-0.50173	-0.05847	0.00000	0.00000	-0.05847
23-Nov-16	6.40800	6.43474	0.026742	-0.72413	-0.71887	0.00000	0.00000	-0.71887
24-Nov-16	6.40800	6.43066	0.022656	-0.46204	-0.31771	0.00000	0.00000	-0.31771
25-Nov-16	6.40800	6.42628	0.018282	-0.29166	-0.25168	0.00000	0.00000	-0.25168
26-Nov-16	5.83729	5.91776	0.080470	-2.60318	-2.46579	0.82881	0.66027	-0.97671
27-Nov-16	6.40800	6.42970	0.021702	-0.49984	-0.40586	0.00000	0.00000	-0.40586
<b>Total</b>	<b>44.359544</b>	<b>44.578170</b>	<b>0.218626</b>	<b>-5.662425</b>	<b>-4.54684</b>	<b>0.82881</b>	<b>0.66027</b>	<b>-3.05776</b>

## DELHI TRANSCO LTD.

### State Load Despatch Centre

Deviation Settlement Account for the period 21.11.2016 to 27.11.2016(week No. 35/ FY 16-17)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	0.000000	-0.119112	-0.119112	1.85868	2.04117	-0.01065	0.00940	2.03992
22-Nov-16	0.000000	-0.108804	-0.108804	1.67280	1.83963	-0.00308	0.00000	1.83655
23-Nov-16	0.000000	-0.101880	-0.101880	1.55639	1.56107	-0.00733	0.00000	1.55375
24-Nov-16	0.000000	-0.109308	-0.109308	1.74792	1.90245	-0.02238	0.00000	1.88007
25-Nov-16	0.000000	-0.110184	-0.110184	2.60416	2.68366	-0.19601	0.00000	2.48764
26-Nov-16	0.000000	-0.109668	-0.109668	2.85570	2.94414	-0.31963	0.00000	2.62451
27-Nov-16	0.000000	-0.113856	-0.113856	1.92200	2.05563	-0.05102	0.00000	2.00461
<b>Total</b>	0.000000	-0.772812	-0.772812	14.217643	15.02775	-0.61010	0.00940	14.42706

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	5.93500	5.99437	0.059372	-1.89435	-1.07304	0.00000	0.00000	-1.07304
22-Nov-16	6.15000	6.14609	-0.003910	0.06396	0.07034	0.00000	0.00000	0.07034
23-Nov-16	6.00000	6.02233	0.022327	-0.52710	-0.52327	0.00000	0.00000	-0.52327
24-Nov-16	6.00000	5.98424	-0.015763	0.25685	0.27955	0.00000	0.00000	0.27955
25-Nov-16	6.12675	6.12871	0.001959	-0.01879	-0.01621	0.00000	0.00000	-0.01621
26-Nov-16	6.21000	6.23589	0.025885	-0.68983	-0.65343	0.00000	0.00000	-0.65343
27-Nov-16	6.00000	6.00984	0.009835	-0.28130	-0.22841	0.00000	0.00000	-0.22841
<b>Total</b>	42.421750	42.521455	0.099705	-3.090570	-2.14447	0.00000	0.00000	-2.14447

l) Deviation FOR MSW Solution Limited, BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Nov-16	0.00000	0.01172	0.011718	-0.26515	-0.26515	0.00000	0.00000	-0.26515
22-Nov-16	0.00000	0.04869	0.048693	-0.97172	-0.97172	0.00000	0.00000	-0.97172
23-Nov-16	0.00000	0.07285	0.072854	-1.84986	-1.84986	0.00000	0.00000	-1.84986
24-Nov-16	0.00000	-0.01066	-0.010664	0.18566	0.18566	0.00000	0.00000	0.18566
25-Nov-16	0.00000	0.12720	0.127195	-2.55722	-2.55722	0.00000	0.00000	-2.55722
26-Nov-16	0.00000	0.09205	0.092051	-2.08517	-2.08517	0.00000	0.00000	-2.08517
27-Nov-16	0.00000	0.01628	0.016275	-0.63027	-0.63027	0.00000	0.00000	-0.63027
<b>Total</b>	0.000000	0.358122	0.358122	-8.173736	-8.17374	0.00000	0.00000	-8.17374

#### NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.